



**OIL AND NATURAL GAS CORPORATION LTD.**  
 TRIPURA ASSET, AGARTALA-799014  
 PH:0381-2378920,E:ongc@trp.nic.in  
 PAN:AAACO1598A, VAT TIN:16051578083  
 GSTIN No. 16AAACO1598A2ZP

TAN No. :

ONGC TRIPURA POWER COMPANY LTD  
 KAKRABAN ROAD  
 PALATANA, 799116  
 Tripura, IN  
 GOMATI

VAT TIN : 16111387071  
 CST TIN : 16111387273  
 GSTIN No. : 16AACCT2591G1ZC  
 AADHAAR NO :  
 PAN : AACCT2591G

Attention:: Manager(Fin)

Gas Price: Rs 8461.84 per 1000SCM/8000KCal@NCV  
 Marketing Margin:Rs 200.00 per KCM/MCal @NCV

**Tax Invoice(BOS)**

SAP Invoice No/Date: 4110202699 / 15.05.2026  
 Reference No.: YA12326000040 / 15.05.2026  
 Tax Invoice No.(BOS)/Date: YA12326000040 /  
 15.05.2026  
 Delivery note no./Date: 81671346 / 01.05.2026  
 Order number/Date: 158213 / 10.05.2026  
 Supplied From: Tripura Asset,Agartala  
 Through : Pipeline  
 Customer: OTPC  
 Payment Terms: Up to 22.05.2026 without deduction  
 Material : Natural Gas  
 Period of supply:  
 HSN Code: 2711.21.00  
 RBI Ref. Rate: 1.00

S.No	Party Name	Description	Energy (MMBTU)	Qty (KCM/SCM)	CalV (KCL/SCM)	Rate INR/MMBTU	Total in Rs.
1	ONGC TRIPURA POWER COMPANY LTD				GCV: 9236.342 NCV: 8325.001		
		Mkt/Ceiling Price		15,079.244 KCM		8,805.600	13,27,81,790.97
		Royalty on gas				10.000 %	96,68,208.08
		Market Margin on Gas				166.500	25,10,694.13
		Tripura Road DevCess				25.000 %	3,62,40,173.30
		Subtotal =					18,12,00,866.48
		Total Energy/Qty		15,079.244			18,12,00,866.00
		Total Amount (After round off Rs -0.48 )					18,12,00,866.00

Total Amount in words: Rupees EIGHTEEN CRORE TWELVE LAKH EIGHT HUNDRED SIXTY SIX ONLY

Energy@Domestic Gas: 0.000 Million KCAL

NOTE: 1. Payment may please be made by Crossed cheque/demand draft in favour of Oil & Natural Gas Corporation Ltd.,at our New Delhi/Local office.

Certified quantity of gas for this invoice is 15079244 SCM  
 (period 01-05-2026 to 10-05-2026)

FOR & ON BEHALF OF ONGC LTD.

Authorised Signatory: अमित रा. लुगुन / AMIT S. LUGUN  
 मुख्य प्रबंधक (वित्त एवं लेखा)/CM (F&A)  
 ओएनजीसी, त्रिपुरा परिसंपत्ति, अगर्तला  
 ONGC Tripura Asset, Agartala.

Head Technical Cell  
 ONGC Tripura Power Company Limited  
 Kakraban Road, P.O. Palatana,  
 Palatana, Gomati, Tripura.  
 Pin-799105

Regd Off: Deendayal Urja Bhawan, 5 Nelson Mandela Marg,  
 Vasant Kunj, New Delhi-110070, Tel:(011)26750999,26129000, Fax:26129099  
 Web: www.ongcindia.com, CIN:L74899DL1993GOI054155, PAN:AAACO1598A



ORIGINAL/DUPLICATE/TRIPPLICATE

**OIL AND NATURAL GAS CORPORATION LTD.**  
 TRIPURA ASSET, AGARTALA-799014  
 PH:0381-2378920,E:ongc@trp.nic.in  
 PAN:AAACO1598A, VAT TIN:16051578083  
 GSTIN No. 16AAACO1598A2ZP

TAN No. :

ONGC TRIPURA POWER COMPANY LTD  
 KAKRABAN ROAD  
 PALATANA, 799116  
 Tripura, IN  
 GOMATI

VAT TIN : 16111387071  
 CST TIN : 16111387273  
 GSTIN No. : 16AACCT2591G1ZC  
 AADHAAR NO :  
 PAN : AACCT2591G

Attention:: Manager(Fin)

Gas Price: Rs 8461.84 per 1000SCM/8000KCal@NCV  
 Marketing Margin:Rs 200.00 per KCM/MCal @NCV

**Tax Invoice(BOS)**

SAP Invoice No/Date: 4110202709 / 15.05.2026  
 Reference No.: YA12326000052 / 15.05.2026  
 Tax Invoice No.(BOS)/Date: YA12326000052 /  
 15.05.2026  
 Delivery note no./Date: 81671364 / 01.05.2026  
 Order number/Date: 158057 / 15.05.2026  
 Supplied From: Tripura Asset,Agartala  
 Through : Pipeline  
 Customer: OTPC  
 Payment Terms: Up to 22.05.2026 without deduction  
 Material : Natural Gas  
 Period of supply: 01052026 TO 15052026  
 HSN Code: 2711.21.00  
 RBI Ref. Rate: 1.00

S.No	Party Name	Description	Energy (MMBTU)	Qty (KCM/SCM)	CalV (KCL/SCM)	Rate INR/MMBTU	Total in Rs.
1	ONGC TRIPURA POWER COMPANY LTD				GCV: 9242.617 NCV: 8331.007		
		Mkt/Ceiling Price		7,627.936 KCM		8,811.960	6,72,17,066.91
		Royalty on gas				10.000 %	48,95,578.81
		Market Margin on Gas				166.620	12,70,966.70
		Tripura Road DevCess				25.000 %	1,83,45,903.11
		Subtotal =					9,17,29,515.53
		Total Energy/Qty		7,627.936			9,17,29,516.00
		Total Amount (After round off Rs 0.47 )					9,17,29,516.00
Total Amount in words: Rupees NINE CRORE SEVENTEEN LAKH TWENTY NINE THOUSAND FIVE HUNDRED SIXTEEN ONLY							
Energy@Domestic Gas: 0.000 Million KCAL							
NOTE: 1. Payment may please be made by Crossed cheque/demand draft in favour of Oil & Natural Gas Corporation Ltd.,at our New Delhi/Local office.							

Certified quantity of gas (GSPA) for this invoice is  
 7627936 SCM

FOR &amp; ON BEHALF OF ONGC LTD.

Authorised Signatory  
 प्रमोद श. लुगुन/AM/ S-L0001  
 मुख्य प्रबंधक (वित्त एवं लेखा)/CM (F&A)  
 ओएन जी सी, त्रिपुरा परिसंपत्ति, अगर्तला  
 ONGC Tripura Asset, Agartala.

Head Technical Cell  
 ONGC Tripura Power Company Limited  
 Kakraban Road, P.O.-Palatana  
 Palatana, Gomati, Tripura.  
 Pin-799105

Regd Off: Deendayal Urja Bhawan, 5 Nelson Mandela  
 Marg, Connaught Place, New Delhi-110070, Tel:(011)26750999,26129000, Fax:26139094  
 www.ongcindia.com, CIN:L74899DL1993GOI054155, PAN:AAACO1598A



## OIL AND NATURAL GAS CORPORATION LTD.

TRIPURA ASSET, AGARTALA-799014

PH:0381-2378920,E:ongc@trp.nic.in

PAN:AAACO1598A, VAT TIN:16051578083

TAN No. : SHLO00179E

GSTIN No. 16AAACO1598A2ZP

ONGC TRIPURA POWER COMPANY LTD  
KAKRABAN ROAD  
PALATANA, 799116  
Tripura, IN  
GOMATI

VAT TIN : 16111387071  
CST TIN : 16111387273  
GSTIN No. : 16AACCT2591G1ZC  
AADHAAR NO :  
PAN : AACCT2591G

Attention:: Manager(Fin)

Gas Price: Rs 8461.84 per 1000SCM/8000KCal@NCV  
Marketing Margin:Rs 200.00 per KCM/MCal @NCV

## Tax Invoice(BOS)

SAP Invoice No/Date: 4110202718 / 31.05.2026

Reference No.: YA12326000067 / 31.05.2026

Tax Invoice No.(BOS)/Date: YA12326000067 / 31.05.2026

Delivery note no./Date: 81675946 / 16.05.2026

Order number/Date: 158934 / 31.05.2026

Supplied From: Tripura Asset,Agartala

Through : Pipeline

Customer: OTPC

Payment Terms: Up to 07.06.2026 without deduction

Material : Natural Gas

Period of supply: 16052026 TO 31052026

HSN Code: 2711.21.00

RBI Ref. Rate: 1.00

S.No	Party Name	Description	Energy (MMBTU)	Qty (KCM/SCM)	CalV (KCL/SCM)	Rate INR/MMBTU	Total in Rs.
1	ONGC TRIPURA POWER COMPANY LTD				GCV: 9242.749 NCV: 8331.208		
		Mkt/Ceiling Price		24,434.948 KCM		8,812.170	21,53,24,915.71
		Market Margin on Gas				166.620	40,71,351.04
		Royalty on gas				10.000 %	1,75,51,701.34
		Tripura Road DevCess				25.000 %	5,92,36,992.02
		Subtotal =					29,61,84,960.11
		Total Energy/Qty		24,434.948			29,61,84,960.00
		Total Amount (After round off Rs-0.11 )					29,61,84,960.00

Total Amount in words: Rupees TWENTY NINE CRORE SIXTY ONE LAKH EIGHTY FOUR THOUSAND NINE HUNDRED SIXTY ONLY

Energy@Domestic Gas: 0.000 Million KCAL

NOTE: 1. Payment may please be made by Crossed cheque/demand draft in favour of Oil & Natural Gas Corporation Ltd.,at our New Delhi/Local office.

certified quantity of GSPA gas for this invoice is 24,434,948 SCM

PRADEE

P TIWARI

Digitally signed by PRADEEP TIWARI  
DN: cn=, o=Tripura,  
2.5.4.20-bd95d21011773e03fc2572592a9c2debbde  
4e68c5cf12785ffa8163a53eba, postalCode=799014,  
street=PRADEEP TIWARI B94 ONGC SOUTH COLONY  
BACHARGHAT COMPLEX AGARTALA Agartala ONGC,  
pseudonym=080f5dc7d014d5e971fa3678d66b3,  
title=8601,  
serialNumber=10bd1f9fa540ea9342c0bd2559f1614f  
70547b7ba6908e25f082ec44b445, o=Personal,  
cn=PRADEEP TIWARI  
Date: 2026.06.03 13:28:52 +05'30'

FOR &amp; ON BEHALF OF ONGC LTD.

Authorised Signatory

03/06/2026  
Head Technical Cell  
ONGC, Tripura Power Company Limited  
Kakraban Road, P.O.-Palatana,  
Palatana, Gomati, Tripura,  
Pin-799105

Regd Off: Deendayal Urja Bhawan, 5 Nelson Mandela Marg  
Vasant Kunj, New Delhi-110070, Tel:(011)26750999,26129000,Fax:26129091  
Web:www.ongcindia.com,CIN:L74899DL1993GOI054155,PAN:AAACO1598A

OTPC Query

Date: 01/06/2026

Date	Sale_OTPC
16-May-26	1.519154
17-May-26	1.517117
18-May-26	1.547259
19-May-26	1.511069
20-May-26	1.52875
21-May-26	1.524976
22-May-26	1.530769
23-May-26	1.547624
24-May-26	1.492516
25-May-26	1.564037
26-May-26	1.599253
27-May-26	1.571658
28-May-26	1.536411
29-May-26	1.514776
30-May-26	1.484761
31-May-26	1.444818
Total	24.434948

Landed cost of gas for this invoice calculated on NCV basis is 366.64 INR/MMBTU  
 and on Gas basis is 330.48 INR/MMBTU

4/3/2026



# भारत का राजपत्र The Gazette of India

सी.जी.-डी.एल.-अ.-11052026-272429  
CG-DL-E-11052026-272429

असाधारण  
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)  
PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित  
PUBLISHED BY AUTHORITY

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नई दिल्ली, शुक्रवार, मई 8, 2026/वैशाख 18, 1948  
NEW DELHI, FRIDAY, MAY 8, 2026/VAISAKHA 18, 1948

पेट्रोलियम और प्राकृतिक गैस मंत्रालय

अधिसूचना

नई दिल्ली, 8 मई, 2026

का.आ. 2376(अ).— केन्द्रीय सरकार तेल क्षेत्र (विनियमन और विकास) अधिनियम, 1948 (1948 का 53) की धारा 6क की उपधारा (4) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, उक्त अधिनियम की अनुसूची को राजपत्र में अधिसूचना के प्रकाशित की तारीख से निम्नलिखित और संशोधित करती है:-

## "अनुसूची

[ धारा 6क(4) देखिए ]

स्वामित्व की दरें

1. कच्चे तेल और केसिंग शीर्ष द्रवण के उत्पादन के लिए स्वामित्व दरें:

व्यवस्था / नीति	भूमि पर	उथले समुद्र	गहरे समुद्र	अत्यधिक गहरे समुद्र
(i) राष्ट्रीय तेल कंपनियों को नामांकन के आधार पर प्रदान किए गए क्षेत्र (ii) नई खोज अनुज्ञापन नीति से पहले निजी/संयुक्त उद्यम संविदाकारों को प्रदान किए गए खोज ब्लॉक (iii) नई खोज अनुज्ञापन नीति से पहले संयुक्त उद्यम संविदाकारों को प्रदान किए गए भूमि पर खोजे गए क्षेत्रों की संविदा (iv) नई खोज अनुज्ञापन नीति के अधीन प्रदान किए गए क्षेत्र	12.5%	10%	वाणिज्यिक उत्पादन प्रारंभ होने की तारीख से पहले 7 वर्ष की अवधि के लिए 5%	
			वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान किए गए उत्पादन के लिए 10%	
(v) नई खोज अनुज्ञापन नीति से पहले संयुक्त उद्यम संविदाकारों को प्रदान किए गए खोजे गए अपतट क्षेत्र	संबंधित उत्पादन-हिस्सेदारी संविदा में यथाविनिर्दिष्ट			
(vi) 'खोजी गई लघु क्षेत्र नीति और हाइड्रोकार्बन खोज अनुज्ञापन नीति' के अधीन प्रदान किए गए क्षेत्र	12.5%	7.5%	वाणिज्यिक उत्पादन प्रारंभ होने की तारीख से पहले 7 वर्ष की अवधि के लिए 0%	
			वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 5%	वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 2%

2. प्रशासित मूल तंत्र (एपीएम) क्षेत्र से बिजनेस एज़ यूजबल (बीएयू) परिदृश्य से अधिक होने वाले गैस के अतिरिक्त उत्पादन के सिवाय प्राकृतिक गैस के उत्पादन के लिए स्वामित्व दरें:

व्यवस्था / नीति	भूमि पर	उथले समुद्र	गहरे समुद्र	अत्यधिक गहरे समुद्र
(i) राष्ट्रीय तेल कंपनियों को नामांकन के आधार पर प्रदान किए गए क्षेत्र (ii) नई खोज अनुज्ञापन नीति से पहले प्राइवेट/संयुक्त उद्यम संविदाकारों को प्रदान किए गए खोज ब्लॉक (iii) नई खोज अनुज्ञापन नीति से पहले संयुक्त उद्यम संविदाकारों को प्रदान किए गए खोजे गए भूमि पर और अपतट क्षेत्रों की संविदा (iv) कोल बेड मीथेन (सीबीएम) नीति के अधीन प्रदान किए गए क्षेत्र			10%	
(v) नई खोज अनुज्ञापन नीति के अधीन प्रदान किए गए क्षेत्र		10%		वाणिज्यिक उत्पादन प्रारंभ होने की तारीख से पहले 7 वर्ष की अवधि के लिए 5% वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 10%
(vi) 'खोजी गई लघु क्षेत्र नीति और हाइड्रोकार्बन खोज अनुज्ञापन नीति' के अधीन प्रदान की गई संविदाएं	10%	7.5%		वाणिज्यिक उत्पादन प्रारंभ होने की तारीख से पहले 7 वर्षों की अवधि के लिए 0% वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 5% वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 2%

टिप्पण 1.- राजपत्र की अधिसूचना संख्याक ओ-12015(11)/1/2019-ओएनजी-II तारीख 28.02.2019 के अनुसार, प्रशासित मूल तंत्र (एपीएम) क्षेत्रों से 'बिजनेस एज़ यूजबल' (बीएयू) परिदृश्य से अधिक होने वाले गैस के अतिरिक्त उत्पादन

जिसका मूल्यांकन किसी तीसरे पक्ष विशेषज्ञ अभिकरण द्वारा किया गया हो और जिसे हाइड्रोकार्बन महानिदेशालय द्वारा अनुमोदित किया गया हो, विद्यमान लागू दरों की स्वामित्व दरों में दस प्रतिशत की कमी के लिए पात्र होगा।

3. तारीख 11 अप्रैल, 2019 को या उसके पश्चात आमंत्रित बोलियों के आधार पर हाइड्रोकार्बन खोज और अनुज्ञापन नीति (एचईएलपी) के अधीन प्रदान की गई संविदाओं से वाणिज्यिक उत्पादन के लिए रियायती स्वामित्व दरें:

जहां तारीख 11 अप्रैल, 2019 को या उसके बाद आमंत्रित बोलियों के अनुसार एचईएलपी के अधीन प्रदान किए गए संविदा क्षेत्रों से भूमि पर ब्लॉकों या उथले समुद्री अपतट ब्लॉकों के लिए चार वर्ष, गहरे समुद्री अपतट ब्लॉकों अथवा अत्यधिक-गहरे समुद्री अपतट ब्लॉकों के लिए पाँच वर्ष की अवधि के भीतर प्रारंभ किए गए वाणिज्यिक उत्पादन के लिए निम्नलिखित स्वामित्व दरें लागू होंगी:

खनिज तेल	ब्लॉक का प्रकार	प्रवर्ग-I बेसिन	प्रवर्ग-II बेसिन	प्रवर्ग-III बेसिन	
कच्चा तेल/ केसिंग शीर्ष द्रवण	भूमि पर ब्लॉक	11.25%	10%	8.75%	
	उथले समुद्री अपतट ब्लॉक	6.75%	6%	5.25%	
	गहरे समुद्री अपतट ब्लॉक	वाणिज्यिक उत्पादन प्रारंभ होने की तारीख से पहले 7 वर्ष की अवधि के लिए 0%			
		वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 4.5%	वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 4%	वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 3.5%	
	अत्यधिक-गहरे समुद्री अपतट ब्लॉक	वाणिज्यिक उत्पादन प्रारंभ होने की तारीख से पहले 7 वर्ष की अवधि में 0%			
		वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 1.8%	वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 1.6%	वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 1.4%	
प्राकृतिक गैस	भूमि पर ब्लॉक	9%	8%	7%	
	उथले समुद्री अपतट ब्लॉक	6.75%	6%	5.25%	
	गहरे समुद्री अपतट ब्लॉक	वाणिज्यिक उत्पादन प्रारंभ होने की तारीख से पहले 7 वर्ष की अवधि में 0%			
		वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 4.5%	वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 4%	वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य अवधि के दौरान हुए उत्पादन के लिए 3.5%	
	अत्यधिक-गहरे समुद्री अपतट ब्लॉक	वाणिज्यिक उत्पादन प्रारंभ होने की तारीख से पहले 7 वर्ष की अवधि में 0%			
		वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी	वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी	वाणिज्यिक उत्पादन के 8वें वर्ष के प्रारंभ होने की तारीख से और उसके बाद तथा साथ ही किसी भी अन्य	

	अन्य अवधि के दौरान हुए उत्पादन के लिए 1.8%	अन्य अवधि के दौरान हुए उत्पादन के लिए 1.6%	अवधि के दौरान हुए उत्पादन के लिए 1.4%
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4. कच्चे तेल, द्रवण और प्राकृतिक गैस के लिए रियायती स्वामित्व दरों के प्रयोजनों के लिए भारत की तलछटी बेसिनों का प्रवर्गीकरण निम्नानुसार होगा:

प्रवर्ग-I	प्रवर्ग-II	प्रवर्ग-III
1. कृष्णा-गोदावरी बेसिन	1. सौराष्ट्र बेसिन	1. केरल-कोंकण बेसिन
2. मुंबई अपतट बेसिन	2. कच्छ बेसिन	2. बंगाल-पूर्णिमा बेसिन
3. असम शेल्फ बेसिन	3. विंध्य बेसिन	3. गंगा-पंजाब बेसिन
4. राजस्थान बेसिन	4. महानदी बेसिन	4. प्राणहिता-गोदावरी बेसिन
5. कावेरी बेसिन	5. अंदमान-निकोबार बेसिन	5. सतपुड़ा-दक्षिण रीवा-दामोदर बेसिन
6. असम-अराकान फोल्ड बेल्ट		6. हिमालयन फोरलैंड
7. कामबे बेसिन		7. छत्तीसगढ़ बेसिन
		8. नर्मदा बेसिन
		9. स्पीति-जंकार बेसिन
		10. दक्कन सिनक्लाइज बेसिन
		11. कडप्पा बेसिन
		12. करेवा बेसिन
		13. भीम-कलदगी बेसिन
		14. बस्तर बेसिन

5. सभी मामलों में कच्चे तेल, क्रेसिंग शीर्ष द्रवण और प्राकृतिक गैस के "वेल हेड प्राइस" पर स्वामित्व पूर्वोक्ति उल्लिखित दरों पर निम्नलिखित शर्तों के अधीन रहते हुए संदत्त किया जाएगा:

- (1) पोस्ट वेल कॉस्ट मूल्य पर, नामांकन व्यवस्था की दशा में विक्रय मूल्य के 20% और नामांकन व्यवस्था से भिन्न अन्य किसी व्यवस्था की दशा में विक्रय मूल्य के 15% को नियत मूल्य-आधारित कटौती को अनुज्ञात करते हुए, "वेल हेड प्राइस" नियत किया जाएगा।
- (2) सभी व्यवस्थाओं के अधीन स्वामित्व की गणना पूर्व-स्वामित्व के आधार पर की जाएगी।

[फा. सं. Expl-11023(1)2020-EXPL-I-PNG (E-33879)]

विनोद शेषन, संयुक्त सचिव

**टिप्पण:** तेलक्षेत्र (विनियम और विकास) अधिनियम, 1948 की अनुसूची 1969 के अधिनियम 39 द्वारा अंतःस्थापित की गई थी और तत्पश्चात सा. का. नि. 814 (अ) तारीख 16.12.2004, सा. का. नि. 559(अ), तारीख 20.08.2007, सा. का. 615(अ) तारीख 28.08.2009, सा. का. 173(अ) तारीख 15.01.2016, सा. का. 367 (अ), तारीख 14.01.2019, सा. का.1597 (अ), तारीख 11.04.2019, सा. का.4382(अ) तारीख 20.10.2021 द्वारा संशोधित की गई थी।

**MINISTRY OF PETROLEUM AND NATURAL GAS**

**NOTIFICATION**

New Delhi, the 8th May, 2026

**S.O. 2376(E).**—In exercise of the powers conferred by sub-section (4) of section 6A of the Oilfields (Regulation and Development) Act, 1948 (53 of 1948), the Central Government hereby makes the following further amendments in the Schedule to the said Act, with effect from the date of Publication of the notification in the Official Gazette.

2. In the Oilfields (Regulation and Development) Act, 1948 (53 of 1948), for the Schedule, the following Schedule shall be substituted, namely:-

**“THE SCHEDULE**

*[See section 6A(4)]*

**RATES OF ROYALTY**

**1. Royalty Rates for production of Crude Oil and Casing Head Condensate:**

Regime / Policy	Onland	Shallow Water	Deep Water	Ultra-Deep Water
(i) Areas awarded on nomination basis to National Oil Companies (ii) Exploration Blocks awarded to Private/Joint Venture Contractors prior to New Exploration Licensing Policy (iii) Onland Discovered Fields Contracts awarded to Joint Venture Contractors prior to New Exploration Licensing Policy (iv) Areas awarded under New Exploration Licensing Policy	12.5%	10%	5% for the period of first 7 years from the date of commencement of commercial production	
			10% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	
(v) Offshore Discovered Fields awarded to Joint Venture Contractors prior to New Exploration Licensing Policy	As specified in the respective Production Sharing Contract			
(vi) Areas awarded under Discovered Small Feld Policy and Hydrocarbon Exploration Licensing Policy	12.5%	7.5%	0% for the period of first 7 years from the date of commencement of commercial production	
			5% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	2% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period

**2. Royalty Rates for production of Natural Gas except on additional production of gas from Administered Price Mechanism (APM) Fields over and above Business as Usual (BAU) scenario:**

Regime / Policy	Onland	Shallow Water	Deep Water	Ultra-Deep Water
(i) Areas awarded on nomination basis to National Oil Companies (ii) Exploration Blocks awarded to Private/Joint Venture Contractors prior to New Exploration Licensing Policy (iii) Onland and Offshore Discovered Fields Contracts awarded to Joint Venture Contractors prior to New Exploration Licensing Policy (iv) Areas awarded under Coal Bed Methane (CBM) Policy			10%	
(v) Areas awarded under New Exploration Licensing Policy	10%	5% for the period of first 7 years from the date of commencement of commercial production		
		10% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period		
(vi) Contracts awarded under Discovered Small Feld Policy and Hydrocarbon Exploration Licensing Policy	10%	7.5%	0% for the period of first 7 years from the date of commencement of commercial production	
			5% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	2% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period

**Note 1-** As per Gazette Notification No. O-12015(11)/1/2019-ONG-II dated 28.02.2019, the additional production of gas from Administered Price Mechanism (APM) Fields over and above Business as Usual (BAU) scenario which has been evaluated by third party expert agency and approved by Directorate General of Hydrocarbons shall be eligible for reduction in rates of royalty by ten per cent of the existing applicable rates.

3. **Concessional Royalty Rates for commercial production from those contracts awarded under Hydrocarbon Exploration and Licensing Policy (HELP) basis the bids invited on or after 11<sup>th</sup> April, 2019:** Where commercial production commences from contract areas awarded under HELP pursuant to bids invited on or after 11<sup>th</sup> April, 2019, within a period of four years for Onland Blocks or Shallow Water Offshore Blocks, and five years for Deep Water Offshore Blocks or Ultra-Deep Water Offshore Blocks, the following royalty rates shall apply:

Mineral Oil	Type of Block	Category-I Basin	Category-II Basin	Category-III Basin	
Crude Oil/ Casing Head Condensate	Onland Blocks	11.25%	10%	8.75%	
	Shallow water offshore Blocks	6.75%	6%	5.25%	
	Deep water offshore Blocks	0% for the period of first 7 years from the date of commencement of commercial production			
		4.5% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	4% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	3.5% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	
	Ultra-deep water offshore Blocks	0% for the period of first 7 years from the date of commencement of commercial production			
		1.8% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	1.6% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	1.4% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	
Natural Gas	Onland Blocks	9%	8%	7%	
	Shallow water offshore Blocks	6.75%	6%	5.25%	
	Deep water offshore Blocks	0% for the period of first 7 years from the date of commencement of commercial production			
		4.5% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	4% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	3.5% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	
	Ultra-deep water offshore Blocks	0% for the period of first 7 years from the date of commencement of commercial production			
		1.8% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	1.6% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	1.4% from the date of commencement of the 8 <sup>th</sup> year of commercial production and onwards as well as for production during any other period	

4. For the purposes of the concessional rates of royalty for crude oil, condensates and natural gas, the categorisation of sedimentary basins of India shall be as under:

Category-I	Category-II	Category-III
1. Krishna-Godavari Basin	1. Suarashtra Basin	1. Kerala-Konkan Basin
2. Mumbai Offshore basin	2. Kutch Basin	2. Bengal-Purnea Basin
3. Assam Shelf Basin	3. Vindhyan Basin	3. Ganga-Punjab Basin
4. Rajasthan Basin	4. Mahanadi Basin	4. Pranhita-Godavari Basin
5. Cauvery Basin	5. Andaman-Nicobar Basin	5. Satpura-South Rewa-Damodar Basin
6. Assam-Arakan Fold Belt		6. Himalayan Foreland
7. Cambay Basin		7. Chhattisgarh Basin
		8. Narmada Basin

		9. Spiti-Zankar Basin
		10. Deccan Syneclise Basin
		11. Cuddapah Basin
		12. Karewa Basin
		13. Bhima-Kaladgi Basin
		14. Bastar Basin

5. Royalty shall be paid at the aforementioned rates on the "Well Head Price" of crude oil, casing head condensate and natural gas in all cases, subject to the following conditions:

- (1) "Well Head Price" shall be arrived at by allowing a fixed ad-valorem deduction of 20% of the sale price in case of nomination regime and 15% of the sale price in case of other than nomination regime, towards post well head costs.
- (2) Royalty shall be computed on ex-royalty basis under all regimes".

[F. No. Expl-11023(1)2020-EXPL-I-PNG (E-33879)]

VINOD SESHAN, Jt. Secy.

**Note:** The Schedule of the Oilfields (Regulation and Development) Act, 1948 was inserted by Act 39 of 1969 and subsequently amended vide GSR 814 (E), dated 16.12.2004, GSR. 559(E), dated 20.08.2007, S.O. 615(E), dated 28.08.2009, S.O. 173(E), dated 15.01.2016, S.O. 367 (E), dated 14.01.2019, S.O. 1597 (E), dated 11.04.2019, S.O. 4382(E), dated 20.10.2021

Invoice No 4110202718

GAS SUMMARY SHEET FOR May

2026

F2

Non APM (GSPA) Gas

Sr No	Date	OTPC Nomination GSPA		ONGC Nomination GSPA Quantity (SCM)	ONGC Nomination APM Quantity (SCM)	GSPA Metered quantity (SCM) excluding flared qty.	APM Metered quantity (SCM)	Flared Quantity (SCM)	Total Quantity (GSPA+APM) (SCM)	NCV (considering total metered Qty)	GCV (considering total metered Qty)	Total Energy NCV Kcal	Total Energy GCV Kcal	SUM OF (7x8) /SUM OF 7	SUM OF (7x9) /SUM OF 7
		1	2												
1	16-May-26	1584000	2264000	400000	1519154	0	0	0	1519154	8331.8135	9243.4150	12657307775	14042170932		
2	17-May-26	1584000	2264000	400000	1517117	0	0	0	1517117	8332.5918	9244.1397	1264516674	14024441413		
3	18-May-26	1584000	2264000	400000	1547259	0	0	0	1547259	8330.4404	9241.9512	12889348929	14299692125		
4	19-May-26	1584000	2264000	400000	1511069	0	0	0	1511069	8333.6162	9245.3809	12592669113	13970408471		
5	20-May-26	1584000	2264000	400000	1528750	0	0	0	1528750	8333.8838	9245.6201	12740424844	14134241758		
6	21-May-26	1584000	2264000	400000	1524976	0	0	0	1524976	8332.0664	9243.6270	12706201306	14096309252		
7	22-May-26	1584000	2264000	400000	1530769	0	0	0	1530769	8331.4414	9243.0361	12735512236	14148953174		
8	23-May-26	1584000	2264000	400000	1547624	0	0	0	1547624	8332.6006	9244.3721	12895732655	14306812080		
9	24-May-26	1584000	2264000	400000	1492516	0	0	0	1492516	8325.9990	9237.1719	12426868753	13786626826		
10	25-May-26	1584000	2264000	400000	1564037	0	0	0	1564037	8328.3584	9239.7920	13025860687	14451376545		
11	26-May-26	1584000	2264000	400000	1599253	0	0	0	1599253	8329.1104	9240.5430	13320354795	14777966114		
12	27-May-26	1584000	2264000	400000	1571658	0	0	0	1571658	8337.0742	9249.0381	13103029394	14536324706		
13	28-May-26	1584000	2264000	400000	1556411	0	0	0	1556411	8333.4434	9245.1006	12803594046	14204274243		
14	29-May-26	1584000	2264000	400000	1514776	0	0	0	1514776	8326.7539	9237.8867	12813166981	13993329094		
15	30-May-26	1584000	2264000	400000	1484761	0	0	0	1484761	8331.0381	9242.4766	12369600446	13722868740		
16	31-May-26	1584000	2264000	400000	1444818	0	0	0	1444818	8328.8262	9240.1289	12036379699	133503040571		
TOTAL		25344000	36224000	6400000	24434948	0	0	0	24434948	8331.208	9242.749	203572644603	22584610045		
TOTAL METERED QUANTITY CONSUMED (GSPA+APM)					24434948										
TOTAL INVOICE QUANTITY (GSPA)					24434948										
TOTAL INVOICE QUANTITY (APM)					0										
TOTAL FLARED QUANTITY					0										
QUANTITY CERTIFIED FOR PAYMENT (GSPA)					24434948										
WEIGHTED AVERAGE GCV (considering total qty & GCV)					9242.749										
WEIGHTED AVERAGE NCV (considering total qty & NCV)					8331.208										

Note: NCV and GCV values are as recorded in daily Joint Ticket. The NCV & GCV values are obtained from the Chromatograph installed at OTPC end. Weighted average NCV and GCV have been calculated considering total metered gas (both GSPA and APM gas)

Head Technical Cell  
OTPC  
ONGC. Tripura Power Company Limited  
Kakraban Road, P.O.-Palatana,  
Palatana, Gomati, Tripura.  
Pin-799105

Handwritten signature and date: 23/06/2026

GAS BIFURCATION IN UNIT-1 & UNIT-2		MAY		2026	F2
Date	TOTAL GAS(SCM)	non APM GAS AS PER ONGC(SCM)	non APM U-1 GAS(SCM)	non APM U-2 GAS(SCM)	
16-May-26	1519154	1519154	1519154	0	
17-May-26	1517117	1517117	1517117	0	
18-May-26	1547259	1547259	1547259	0	
19-May-26	1511069	1511069	1511069	0	
20-May-26	1528750	1528750	1528750	0	
21-May-26	1524976	1524976	1524976	0	
22-May-26	1530769	1530769	1530769	0	
23-May-26	1547624	1547624	1547624	0	
24-May-26	1492516	1492516	1492516	0	
25-May-26	1564037	1564037	1564037	0	
26-May-26	1599253	1599253	1599253	0	
27-May-26	1571658	1571658	1571658	0	
28-May-26	1536411	1536411	1536411	0	
29-May-26	1514776	1514776	1514776	0	
30-May-26	1484761	1484761	1484761	0	
31-May-26	1444818	1444818	1444818	0	
<b>Total</b>	<b>24434948</b>	<b>24434948</b>	<b>24434948</b>	<b>0</b>	

**Segregation of GT 1 & GT 2 Non APM Gas consumption**

Month	From	To	Invoice No.	Total Non APM Gas Consumed (Units in SCM)	Non APM Gas Consumed for GT-1 (Units in SCM)	Non APM Gas Consumed for GT-2 (Units in SCM)
May-26	16-May-26	31-May-26	4110202718	24434948	24434948	0

**Segregation of ONGC Non APM Gas Bill based on GT 1 & GT 2 Gas consumption**

GT	Month	From	To	Invoice No	Units (SCM)	Landed Cost	Total
Unit#1	May-26	16-May-26	31-May-26	4110202718	24434948	12.12137	29,61,84,960
Unit#2	May-26	16-May-26	31-May-26	4110202718	0	12.12137	-
<b>TOTAL</b>					<b>24434948</b>		<b>29,61,84,960</b>

Head-O&M  
OTPC  
03/06/2026

Head-OPRN  
OTPC  
03.06.26

Head Technical Cell  
OTPC  
03/06/2026

- NOTE:**
- ONLY UNIT-1 IS RUNNING FOR THIS FORTNIGHT.
  - U-1 GAS CONSUMPTION = TOTAL GAS CONSUMPTION AS PER ONGC USM
  - PAYMENT AND HENCE GAS IS CONSIDERD FULL AS GIVEN IN INVOICE FOR NON APM (GSPA) GAS
  - FLARED QUANTITY OF GAS FOR THIS INVOICE IS 0

24434948 SCM

## Jayanta Chakraborty

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**From:** Jayanta Chakraborty  
**Sent:** 03 June 2026 15:46  
**To:** 'tiwari\_pradeep@ongc.co.in'  
**Cc:** 'JOSHI\_HIMANSHU@ongc.co.in'; 'CHANDRA2\_RAJESH@ongc.co.in'; 'KUMAR2\_RAJNISH@ongc.co.in'; 'Deb\_Suman@ongc.co.in'; 'Katiyar\_Aprajita@ongc.co.in'; Chayan Kumar Mitra; Prabhat Chandra; Premananda Nath sharma; Sanjib pal; Soubhik Choudhury; Ajay Kumar; Sushil Kumar; Chayan Kumar Mitra  
**Subject:** RE: Fw: Gas sale billing\_OTPC and gas quantity statements for 2nd FN May 2026

Dear Sir,

The contract quantity (3,62,24,000 SCM) of GSPA gas as per the submitted document for the period 16<sup>th</sup> May 2026 to 31<sup>st</sup> May 2026 is not acceptable to OTPC. As per our record contract quantity of GSPA gas for the period 16<sup>th</sup> May 2026 to 31<sup>st</sup> May 2026 2026, May second fortnight is 2,53,44,000 SCM.

However we are processing the invoice for payment ,you are hereby kindly requested to submit the revised invoice and quantity statement with necessary corrections.

P.S – Kindly **remove** the mail id [arindam.mondal@otpcindia.in](mailto:arindam.mondal@otpcindia.in) from your list and **include** [sushil.kumar@otpcindia.in](mailto:sushil.kumar@otpcindia.in) in all your future correspondences.

Thanks and Regards, [sushil.kumar@otpcindia.in](mailto:sushil.kumar@otpcindia.in)

Jayanta Chakraborty

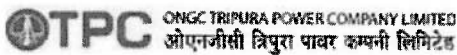
Head Technical Cell

ONGC Tripura Power Company Ltd.

Palatana, Kakraban Road, Udaipur, District-Gomati, Tripura – 799105

Phone: +91 381 2363722, Mobile: 7085060470

Email:- [jayanta.chakraborty@otpcindia.in](mailto:jayanta.chakraborty@otpcindia.in) Website: [www.otpcindia.in](http://www.otpcindia.in)



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**From:** [tiwari\\_pradeep@ongc.co.in](mailto:tiwari_pradeep@ongc.co.in) <[tiwari\\_pradeep@ongc.co.in](mailto:tiwari_pradeep@ongc.co.in)>

**Sent:** 03 June 2026 13:50

**To:** Ajay Kumar <[ajay.kumar@otpcindia.in](mailto:ajay.kumar@otpcindia.in)>; Arindam Mondal <[arindam.mondal@otpcindia.in](mailto:arindam.mondal@otpcindia.in)>; Chayan Kumar Mitra <[ck.mitra@otpcindia.in](mailto:ck.mitra@otpcindia.in)>; Jayanta Chakraborty <[jayanta.chakraborty@otpcindia.in](mailto:jayanta.chakraborty@otpcindia.in)>; Prabhat Chandra <[prabhat.chandra@otpcindia.in](mailto:prabhat.chandra@otpcindia.in)>; Premananda Nath sharma <[premananda.sharma@otpcindia.in](mailto:premananda.sharma@otpcindia.in)>; Sanjib pal <[sanjib.pal@otpcindia.in](mailto:sanjib.pal@otpcindia.in)>; Soubhik Choudhury <[soubhik.choudhury@otpcindia.in](mailto:soubhik.choudhury@otpcindia.in)>

**Cc:** LUGUN\_AMIT@ongc.co.in; jain\_anish@ongc.co.in; Katiyar\_Aprajita@ongc.co.in; JOSHI\_HIMANSHU@ongc.co.in; KUMAR2\_RAJNISH@ongc.co.in; Deb\_Suman@ongc.co.in

**Subject:** Re: Fw: Gas sale billing\_OTPC and gas quantity statements for 2nd FN May 2026

**EXTERNAL EMAIL:** This email originated from outside of the OTPC Domain Network. Do not click links or open attachments, unless you recognize the sender and know the content is safe.

Dear Sir/Ma'am,

Please find enclosed the Gas sale invoice (under old contract) and Gas quantity statements for 2nd Fortnight May 2026 in respect of M/s OTPC.

It is requested that payment to be made on or before 07.06.2026 under advance intimation to us, for reporting to ONGC Corporate Treasury Delhi.

Kind regards,

Pradeep Tiwari

GM(F&A)

ONGC LTD., Tripura Asset Finance

Mobile: 9968602369: LL-3342

E-mail: [tiwari\\_pradeep@ongc.co.in](mailto:tiwari_pradeep@ongc.co.in)

----- Original message -----

From: Pradeep Tiwari/ONGCL

To: [ajay.kumar@otpcindia.in](mailto:ajay.kumar@otpcindia.in), [arindam.mondal@otpcindia.in](mailto:arindam.mondal@otpcindia.in), [ck.mitra@otpcindia.in](mailto:ck.mitra@otpcindia.in), [jayanta.chakraborty@otpcindia.in](mailto:jayanta.chakraborty@otpcindia.in), [prabhat.chandra@otpcindia.in](mailto:prabhat.chandra@otpcindia.in), [premananda.sharma@otpcindia.in](mailto:premananda.sharma@otpcindia.in), [sanjib.pal@otpcindia.in](mailto:sanjib.pal@otpcindia.in), [soubhik.choudhury@otpcindia.in](mailto:soubhik.choudhury@otpcindia.in)

Cc: AMIT LUGUN/ONGCL, ANISH JAIN/ONGCL, Aprajita Katiyar/ONGCL, HIMANSHU JOSHI/ONGCL, RAJNISH KUMAR2/ONGCL, Suman Deb/ONGCL

Subject: Re: Fw: Gas sale billing\_OTPC and gas quantity statements for 2nd FN APR 2026

Date: Fri, May 1, 2026 5:05 PM

Dear Sir/Ma'am,

Please find enclosed the Gas sale invoice (under old contract) and Gas quantity statements for 2nd Fortnight Apr 2026 in respect of M/s OTPC.

It is requested that payment to be made on or before 07.05.2026 under advance intimation to us, for reporting to ONGC Corporate Treasury Delhi.

Kind regards,

Pradeep Tiwari

GM(F&A)

ONGC LTD., Tripura Asset Finance

Mobile: 9968602369: LL-3342

E-mail: [tiwari\\_pradeep@ongc.co.in](mailto:tiwari_pradeep@ongc.co.in)

**CHECK LIST FOR ONGC GAS INVOICE PROCESSING**

ONGC invoice Number : 4110202718 (GSPA)

Period : May 2026 F2

Sr. No	Description	Reamrks
1	Daily Joint Ticket signed between ONGC & OTPC	Collected and checked
1.1	Totalized meter reading of stream 1	Collected and checked
1.2	Totalized meter reading of stream 2	Collected and checked
1.3	Segregation of GSPA gas and APM gas in joint ticket	Collected and checked
1.4	Any manual adjustment /flaring issue	No
1.5	Daily consumption figure obtained through both the streams including manual adjustment if any	Checked & found okay
2	Gas GCV value from OTPC side gas chromatograph report	Collected
3	Gas NCV value from OTPC side gas chromatograph report	Collected
4	Matching daily GCV & NCV values in Daily joint ticket which are taken from OTPC side chromatograph report	Ckected & found okay
5	Daily TLP within specified limit as per GSPA (15+/-1 KSC)	Checked & found okay
6	Gas line temperature near about ambient.	Checked & found okay
7	Any off spec gas quantity in joint ticket	No off spec gas for this invoice
8	OTPC nomination figure as per OTPC side email communication	Checked & found okay
9	GSPA & APM gas allocation figure as per commitment of ONGC through email	Checked & found okay
10	Final daily consumption figure in SCM (both GSPA and APM quantity)	Checked & found okay
11	Receipt of ONGC invoice for invoicing period (first / second fortnight) for both GSPA & APM Gas	Invoice received from ONGC for GSPA only, no APM gas consumption for this fortnight
12	Providing all gas joint tickets scanned copy to Site F&A for the invoicing period	Scanned copy provided
13	Checking of cumulative figures of nomination, allocation & consumption for the fortnight (ONGC & OTPC figures)	Checked & found okay
14	Checking of weighted average GCV & NCV values for the invoicing period. ONGC daily GCV & NCV figures are taken from OTPC side gas chromatograph	Checked & found okay
15	Bifurcation between the units as per OTPC side mass flow meter	Unit-2 under SD , total GSPA gas consumed in Unit-1 only.
16	Verification of quantity and NCV value between OTPC side calculation and ONGC side calculation	Verified and found okay
17	Verification of bill amount as per OTPC side calculation and as per ONGC invoice ( gas cost , royalty , marketing margin & Tripura Road development cess amount)	Verified and found okay
18	Necessary entry in SAP for GSPA gas	SAP entry done
19	Email communication to ONGC for any discrepancy in Contract quantity.	Done
20	Raising PC with all details like invoice number , invoice period , amount of payment.	PC raised

*[Signature]*  
03/06/2026

Head Technical Cell

*[Signature]*  
03/06/2026  
Head -O&M



Total Amount Charged	29,61,84,960
Gross Amount	29,61,84,960
TDS	2,36,948
Net Amount Charge	29,59,48,012

12.12

GAS BIFURCATION IN UNIT-1 & UNIT-2

Date	Total Non APM	Unit#1 Non APM	Unit#2 Non APM
16-May-26	1519154	1519154	0
17-May-26	1517117	1517117	0
18-May-26	1547259	1547259	0
19-May-26	1511069	1511069	0
20-May-26	1528750	1528750	0
21-May-26	1524976	1524976	0
22-May-26	1530769	1530769	0
23-May-26	1547624	1547624	0
24-May-26	1492516	1492516	0
25-May-26	1564037	1564037	0
26-May-26	1599253	1599253	0
27-May-26	1571658	1571658	0
28-May-26	1536411	1536411	0
29-May-26	1514776	1514776	0
30-May-26	1484761	1484761	0
31-May-26	1444818	1444818	0
<b>TOTAL</b>	<b>2,44,34,948.00</b>	<b>2,44,34,948.00</b>	<b>-</b>

Segregation of GT 1 & GT 2 Gas consumption

Month	Period	Invoice No.	Total Gas Consumed (Units In SCM)	Non APM Gas Consumed for GT-2 (Units In SCM) [A X B]	Non APM Gas Consumed for GT-1 (Units In SCM)
May-26	16.05.2026 TO 31.05.2026	4110202718	24434948.00	0	24434948.00

Segregation of ONGC Gas Bill based on GT 1 & GT 2 Gas consumption

GT	Month	Period	Invoice No	Units (SCM)	Landed Cost	Total
Unit#1	May-26	16.05.2026 TO 31.05.2026	4110202718	24434948.00	9.6971	23,69,47,968.09
Unit#2	May-26	16.05.2026 TO 31.05.2026	4110202718	0.00	9.6971	-
ADD:				24434948		23,69,47,968
Less:						5,92,36,992.00
						2,36,948.00
						29,59,48,012
						TOTAL

*[Signature]*  
01/06/26

*[Signature]*  
01/06/26

-0.03

